Standard Distributed Generation Application Form (Generation 40 kW or less)

PSC-6027 R(03-04-04)

Distributed By		Supplied By		
Name & Address		Name & Address		
		Dunn Energy Cooperative P.O. Box 220 Menomonie, WI 54751		
1. Contact Information The applicant is the party that is lega	ally	responsible for the generating system		
Applicant's Last First		Middle		
Applicant's Mailing Address				
Applicant's Phone Number E-mail Address				
()]				
F				
Emergency Contact Numbers	_			
Responsible Party's Day Phone Responsible Party's Evenir	ng F	Phone Responsible Party's Weekend Phone		
(_	()		
2. Location of the Generation System				
Street Address				
Latitude - Longitude: (i.e. 49° 32' 06" N 91° 64' 18" W) optional		County		
Electric Service Account Number Applicant's C	Dwi	nership Interest in the Generation System		
O Owner O	Со	-owner O Lease O Other:		
5. Primary Intent of the Generation System				
Onsite use of power or net energy billing	wer	sales to a third party		

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6. Electricity Use, Production and Purchases	s			
(a) Anticipated annual electricity consumption of the	e facility or site:	(kWh)/yr.		
(b) Anticipated annual electricity production of the	generation system:	(kWh)/yr.		
(c) Anticipated annual electricity purchases (i.e., (a)	-	(kWh)/yr. *		
Value will be negative if there are net sales to the 214 Schedule RP and is subject to revision at any	e The Cooperative. Net sales will be			
7. Installing Contractor Information				
Contractor's Last Name	First Name	Middle Initia		
Name of Firm				
Contractor's Phone Number E-mail Address				
Contractor's Phone Number E-mail Address				
Mailing Address				
Thailing / Address				
8. Requested In-Service Date				
9. Provide One-Line Schematic Diagram of the	he System:			
-	Number of pages			
C Schematic is Attached				
10. Generator/Inverter Information				
Manufacturer	Model No.			
Version No.	Serial No.			
Generation Type (check one) Generation Type	ype (check one)			
O Single Phase O Three Phase O Synchrol	nous O Induction O Inverter	Other:		
Name Plate AC Ratings (check one)				
O kW O _	kVA	volts		
Primary Energy Source				
Note: If there is more than one ger	perator and/or inverter, attach an add	dtional sheet describing each		

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11. Site Plan Showing Location of the External Disconect Switch (attach additional sheets as needed)				
12. Liability Insurance				
Carrier Limits:				
Agent Name	Phone Number			
The Applicant, (Site Owner or Operator, if different) shall provide a Certificate of Insurance, both demonstrating that this liability insurance is in place.				
13. Design Requirements				
(a) Has the proposed distributed generation paralleling equipment been certified?	OYON			
(b) If not certified, does the proposed distributed generator meet the operating limits defined	OYON			
Wis. Admin. Code chapter PSC 119?				
For items 13(a) and 13(b), if your answer is yes, please furnish details (e.g., copie If you do not know the answer, it is recommended you contact the equipment and provide the same with the completed applicat	t manufacturer for the answer			
14. Other Comments, Specification and Exceptions (attach additional sheets i	f needed)			
15. Applicant and Installer Signature				
To the best of my knowledge, all the information provided in this Application	Form is complete and correct.			
Applicant Signature	Date			
Installer Signature	Date			

Distributed Generation Interconnection Agreement (40 kW or less)

PSC-6029 R(04-19-04)

	Distributed By	Supplied By			
Name & Ad	ddress	Name & Address			
This Dist	Applicant represents and warrants that: ributed Generation Interconnection Agreement (the "Agre	ement"), is made and entered			
into this	(day) of (month),	(year) by and between			
	hereinafter called "The C	ooperative" and			
hereinafter called the "Applicant." The Cooperative and the Applicant are hereinafter collectively referred to as the "Parties" and individually as a "Party."					
	Recitals				
A. The Cooperative is the owner of the electric distribution system serving [Insert legal description of property or address] ("The Cooperative's					
Distribution System"). B. Applicant desires to install a Distributed Generation (DG) facility or energy storage device with a capacity up to 20 kW, including related interconnection equipment (the "DG Facility") and to interconnect the DG Facility to					
C.	The Cooperative's Distribution System. C. The Cooperative has previously reviewed and approved Applicant's DG Interconnection Application Form (PSC 6027), dated, and supporting materials (the "Application"). The completed Application is attached as Exhibit 1				
D.	 and incorporated into this Agreement. D. Applicant wishes to interconnect the DG Facility to The Cooperative's Distribution System and The Cooperative is willing to permit such interconnection subject to the terms and conditions set forth in: (1) Wisconsin Administrative Code Chapter PSC 119; (2) the completed Application approved by Public Utility; and (3) this Agreement. No agency or partnership is created with the interconnection of the applicant's DG Facility. 				
	Agreement				
	EREFORE, in consideration of the foregoing Recitals and for googree as follows:	od and valuable consideration, The Cooperative and			
1. Desig	gn Requirements.				
The DG Facility shall be installed in compliance with Wisconsin Administrative Code Chapter PSC 119.					
2. Appli	cant's Representations and Warranties.				

- a. the DG Facility is fully and accurately described in the Application;
- b. all information in the Application is true and correct;

- an information in the Application is true and correct;
 the DG Facility has been installed to Applicant's satisfaction;
 Applicant has been given warranty information and an operation manual for the DG Facility; and
 Applicant has been adequately instructed in the operation and maintenance of the DG Facility.

3. Interconnection Disconnect Switch.

The Cooperative will require that the Applicant furnish and install an interconnection disconnect switch that opens, with a visual break, all ungrounded poles of the interconnection circuit. The interconnection disconnect switch shall be rated for the voltage and fault current requirements of the DG Facility, and shall meet all applicable UL, ANSI, and IEEE standards, as well as applicable requirements of the Wisconsin State Electrical Code, Volume 2, Wis. Adm. Code Chapter Comm 16. The switch enclosure shall be properly grounded. The interconnection disconnect switch shall be accessible at all times, located for ease of access to Public Utility personnel, and shall be capable of being locked in the open position. The Applicant shall follow The Cooperative's recommended switching, clearance, tagging, and locking procedures.

4. Modifications to the DG Facility.

Applicant shall notify The Cooperative of plans for any material modification to the DG Facility by providing at least twenty (20) working days advance notice. A "material modification" is defined as any modification that changes the maximum electrical output of the DG Facility or changes the interconnection equipment (e.g., changing from certified to non-certified devices or replacement of any component with a component of different functionality or UL listing). The notification shall consist of a completed, revised Application and such supporting materials as may be reasonably requested by The Cooperative. Applicant agrees not to commence installation of any material modification to the DG Facility until The Cooperative has approved the revised Application. The Cooperative shall indicate its written approval or rejection of any revised Application within twenty (20) working days after it receives the completed application and all supporting materials.

5. Insurance.

Throughout the term of this Agreement, Applicant shall carry the following insurance:

A liability insurance policy that provides protection against claims for damages resulting from (i) bodily injury, including wrongful death; and (ii) property damage arising out of Applicant's ownership and/or operation of the DG Facility under this Agreement. The limits of such policy shall be at least \$300,000 per occurrence or prove financial responsibility by another method acceptable, and approved in writing, to The Cooperative. The failure of the Applicant or The Cooperative to enforce the minimum levels of insurance does not relieve the Applicant from maintaining such levels of insurance or relieve Applicant of any liability. Prior to execution of this Agreement applicant shall provide The Cooperative with a certificate of insurance containing a minimum 30-day notice of cancellation.

6. Indemnification.

Subject to the limitations set forth in this Section, and to the extent allowable by law, each Party to this Agreement shall indemnify, hold harmless and defend the other Party, its officers, directors, employees and agents from and against any and all claims, suits, liabilities, damages, costs and expenses (including without limitation, reasonable attorneys and expert witness fees) for damage to property, or injury to, or death of, any individual, including the employees, officers, directors and agents of the indemnified Party or any other third parties, to the extent caused wholly or in part by the negligence or the intentional wrongdoing of the indemnifying Party. Notwithstanding anything in this Section or in any other provision of this Agreement to the contrary, the liability of each Party to this Agreement shall be limited to direct actual damages, and all other damages at law or in equity are hereby waived. Under no circumstances shall a Party be liable to the other Party, whether in tort, contract or other basis in law or equity for any special, indirect, punitive, exemplary, or consequential damages, including lost profits. Applicant's and The Cooperative's indemnification obligations under this Section and the limits upon their respective liability shall continue in full force and effect notwithstanding the expiration or termination of this Agreement with respect to any event or condition giving rise to an indemnification obligation that occurred prior to such expiration or termination.

7. DG Facility Commissioning Testing.

Applicant shall notify The Cooperative in writing that installation of the DG Facility is complete and that the interconnection equipment is available for testing by The Cooperative at least fifteen (15) working days before Applicant interconnects the DG Facility with The Cooperative's Distribution System. The Cooperative shall thereupon have the right to test the DG Facility. The Cooperative shall also have the right to witness any testing by Applicant of the DG Facility. Any Cooperative testing of the DG Facility shall be completed within ten (10) working days. If The Cooperative waives its right to test the installed DG Facility by notifying Applicant in accordance with this Section, Applicant may interconnect the DG Facility to The Cooperative's Distribution System upon the earlier to occur of the following: (a) notification by The Cooperative; or (b) fifteen (15) working days after Applicant has notified The Cooperative that installation of the DG Facility is complete.

8. Access to DG Facility.

Applicant shall permit (and, if the land on which the DG Facility is located is not owned by Applicant, cause such land owner to permit) The Cooperative's employees and agents to enter the property on which the DG Facility is located at any reasonable time for the purposes of inspecting and/or testing Applicant's DG Facility to insure its continued safe and satisfactory operation and the accuracy of The Cooperative's meters. Such inspections shall not relieve Applicant from its obligation to maintain the DG Facility and any related equipment owned by Applicant in safe and satisfactory operating condition.

The Cooperative shall have the right to witness any testing by Applicant of the DG Facility.

9. Disconnection of a DG Facility to Permit Maintenance and Repairs.

Upon reasonable notice by The Cooperative, Applicant shall disconnect the DG Facility to permit The Cooperative to perform routine repairs and maintenance to The Cooperative's Distribution System, or to install modifications thereto.

10. Disconnection of a DG Facility without Notice.

When The Cooperative so requests, Applicant shall discontinue operation of the DG Facility and The Cooperative may isolate the DG Facility from The Cooperative's Distribution System, upon any of the following:

- a. Termination of this Agreement;
- If, in The Cooperative's reasonable judgment, the DG Facility fails to comply with the Design Requirements specified in Wisconsin Administrative Code §§ PSC 119.20 and PSC 119.25.
- c. In the event of an emergency on The Cooperative's Distribution System; or
- d. Upon any other breach of this Agreement by Applicant (a "Default"), that Applicant fails to remedy within ten (10) working days after receipt of written notice from The Cooperative.

In the event of such disconnection, pursuant to b, c, or d above, the DG Facility shall remain isolated from The Cooperative's Distribution System until, in the reasonable judgment of The Cooperative, the DG Facility meets the Design Requirements, Applicant has cured any Default, and The Cooperative's Distribution System is functioning in a safe manner. If Applicant fails to cure a Default within sixty (60) working days, The Cooperative shall further have the right to terminate this Agreement without liability to Applicant for such termination.

11. Disputes; Right to Appeal to the Dunn Energy Cooperative Board of Directors

Nothing in this agreement prevents Applicant from filing a petition with the Dunn Energy Cooperative Board of Directors to appeal any requirement imposed by The Cooperative as a condition to interconnection of the DG Facility, that Applicant alleges is unreasonable.

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12. Amendments; Non-Waiver.

Any amendment or modification to this Agreement must be in writing and executed by Applicant and The Cooperative Utility. The failure of Applicant or The Cooperative to insist on performance by the other Party of any provision of this Agreement shall not waive the right of the Party who failed to insist on performance to enforce the same provision at a later time.

13. Term of Agreement.

This Agreement shall become effective immediately upon the execution, by the Parties, and shall continue in effect until terminated by any of the following:

- a. Mutual written agreement of the Parties;
- b. Abandonment or removal of the DG Facility by Applicant;
- c. By The Cooperative pursuant to Section 10 of this Agreement;
- d. By Applicant upon thirty (30) working days prior written notice given to the The Cooperative.

14. Successors and Assigns.

- a. Assignment by Applicant. Applicant shall not assign its rights and obligations under this Agreement in whole or in part without the prior written consent of The Cooperative, which consent shall not be unreasonably withheld or unduly delayed. The Cooperative may withhold its consent to any proposed assignment if the proposed assignee fails to assume the obligations of Applicant under this Agreement in writing.
- b. Assignment by The Cooperative. The Cooperative shall have the right to assign this Agreement in whole upon written notification to the Applicant.
- c. Successors. This Agreement shall be binding upon the personal representatives, heirs, successors, and permitted assigns of the respective Parties.

15. Applicant and Public Utility Signature.		
IN WITNESS WHEREOF, Applicant and The Cooperative have executed this	Agreeme	ent as of the year and date first set forth above
Applicant Signature		
Title	_	Date
	-	
The Cooperative		
Title	_	Date